

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	16,738	--	--	205,826	151,128	27,320	-3	373,830	27,185	0	15,136
Natural Gas Plant Liquids and Liquefied Refinery Gases	91,670	-178	13,787	14,939	-3,750	--	1,582	11,096	15,055	88,735	8,915
Pentanes Plus	10,582	-178	--	9	15	--	59	488	676	9,205	169
Liquefied Petroleum Gases	81,088	--	13,787	14,930	-3,765	--	1,523	10,608	14,379	79,530	8,746
Ethane/Ethylene	27,621	--	151	--	-28,580	--	-1	--	--	-807	87
Propane/Propylene	36,684	--	12,321	13,322	25,013	--	1,379	--	12,546	73,415	7,086
Normal Butane/Butylene	11,956	--	1,648	456	-55	--	99	7,454	1,810	4,642	1,391
Isobutane/Isobutylene	4,827	--	-333	1,152	-143	--	46	3,154	23	2,280	182
Other Liquids	--	9,626	--	199,101	566,886	92,631	-3,149	868,716	6,906	-4,229	64,424
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	9,659	--	4,904	104,780	-4,360	-108	113,855	1,236	0	7,219
Hydrogen	--	--	--	--	--	1,410	--	1,410	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	16	--	--	16	0	--
Renewable Fuels (including Fuel Ethanol)	--	9,659	--	4,903	104,780	-5,785	-108	112,445	1,220	0	7,219
Fuel Ethanol	--	8,283	--	976	103,414	-2,073	4	109,387	1,209	0	6,090
Renewable Fuels Except Fuel Ethanol	--	1,376	--	3,927	1,366	-3,712	-112	3,058	12	0	1,129
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	18,262	574	--	887	18,669	3,509	-4,229	5,455
Motor Gasoline Blend. Comp. (MGBC)	--	-33	--	175,935	461,532	96,991	-3,928	736,192	2,161	0	51,750
Reformulated	--	--	--	54,017	97,375	36,423	-1,584	189,386	13	0	17,916
Conventional	--	-33	--	121,918	364,157	60,569	-2,344	546,806	2,149	0	33,834
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	1,256,715	145,316	530,674	-91,345	31,806	--	33,760	1,775,793	99,719
Finished Motor Gasoline	--	--	1,039,397	20,232	108,792	-94,918	1,151	--	996	1,071,356	6,553
Reformulated	--	--	421,420	--	--	-23,792	2	--	--	397,626	28
Conventional	--	--	617,977	20,232	108,792	-71,126	1,149	--	996	673,730	6,525
Finished Aviation Gasoline	--	--	--	11	3,023	--	-2	--	--	3,036	167
Kerosene-Type Jet Fuel	--	--	32,111	24,119	135,746	--	-234	--	197	192,013	8,544
Kerosene	--	--	990	1,335	--	--	543	--	164	1,618	2,100
Distillate Fuel Oil ⁷	--	--	116,168	57,881	272,159	3,573	27,174	--	14,345	408,262	66,550
15 ppm sulfur and under ⁸	--	--	98,819	41,634	241,359	3,573	23,074	--	5,958	356,353	50,585
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	4,832	4,305	2,147	--	2,245	--	7,160	1,879	5,875
Greater than 500 ppm sulfur	--	--	12,517	11,942	28,653	--	1,855	--	1,227	50,030	10,090
Residual Fuel Oil ⁹	--	--	16,505	30,615	1,572	--	3,064	--	9,205	36,423	10,787
Less than 0.31 percent sulfur	--	--	3,155	2,176	--	--	-306	--	NA	NA	1,453
0.31 to 1.00 percent sulfur	--	--	1,944	5,955	--	--	627	--	NA	NA	2,071
Greater than 1.00 percent sulfur	--	--	11,406	22,484	1,572	--	2,743	--	NA	NA	7,263
Petrochemical Feedstocks	--	--	1,400	225	-310	--	77	--	--	1,238	151
Naphtha for Petro. Feed. Use	--	--	1,400	198	-25	--	77	--	--	1,496	151
Other Oils for Petro. Feed. Use	--	--	--	27	-285	--	--	--	--	-258	--
Special Naphthas	--	--	239	--	--	--	3	--	--	236	29
Lubricants	--	--	4,031	1,774	6,574	--	-69	--	1,880	10,568	1,136
Waxes	--	--	51	1,038	--	--	136	--	794	159	278
Petroleum Coke	--	--	11,646	1,437	--	--	--	--	4,650	8,433	--
Marketable	--	--	4,159	1,437	--	--	--	--	4,650	946	--
Catalyst	--	--	7,487	--	--	--	--	--	--	7,487	--
Asphalt and Road Oil	--	--	18,934	6,649	3,118	--	-37	--	1,334	27,404	3,393
Still Gas	--	--	14,291	--	--	--	--	--	--	14,291	--
Miscellaneous Products	--	--	952	--	--	--	0	--	196	756	31
Total	108,408	9,448	1,270,502	565,182	1,244,938	28,606	30,236	1,253,642	82,907	1,860,300	188,194

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.